Refereed Journal Publications (N=62)

The first 55 papers were published at Missouri S&T

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3. Zhang, N.**, Wei, M.*, Fan, J., Aldhaheri, M., Zhang, Y., Bai, B.,2019. Development of a hybrid scoring system for EOR screening by combining conventional screening guidelines and random forest algorithm, *Fuel*, 256, DOI: https://doi.org/10.1016/j.fuel.2019.115915.
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